



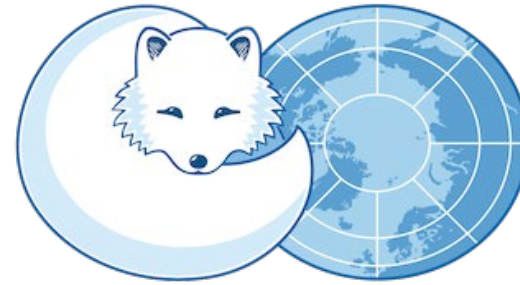
PAME

Protection of the Arctic Marine Environment

HEAVY FUEL OIL (HFO) USE BY SHIPS IN THE ARCTIC 2019

ARCTIC SHIPPING STATUS REPORT (ASSR) #2

INSERT DATE, 2020



This report explores the use (combustion) of Heavy Fuel Oil (HFO) by ships in the Arctic in 2019 whilst also discussing fuels in general.

Recent changes to international law will affect the type of fuels used globally and in the Arctic. This report explores past fuel use in the Arctic and explains some of the legal changes that may impact the types of fuels used in the Arctic in the future.

This report uses the definition of HFO in Annex I, Regulation 43 of the International Convention for the Prevention of Pollution from Ships (MARPOL).

This report uses the geographic definition of the Arctic contained in the International Code for Ships Operating in Polar Waters (Polar Code).

The Polar Code defines the Arctic as the area in the figure.

Most larger ships that operate in this area must comply with the Polar Code.



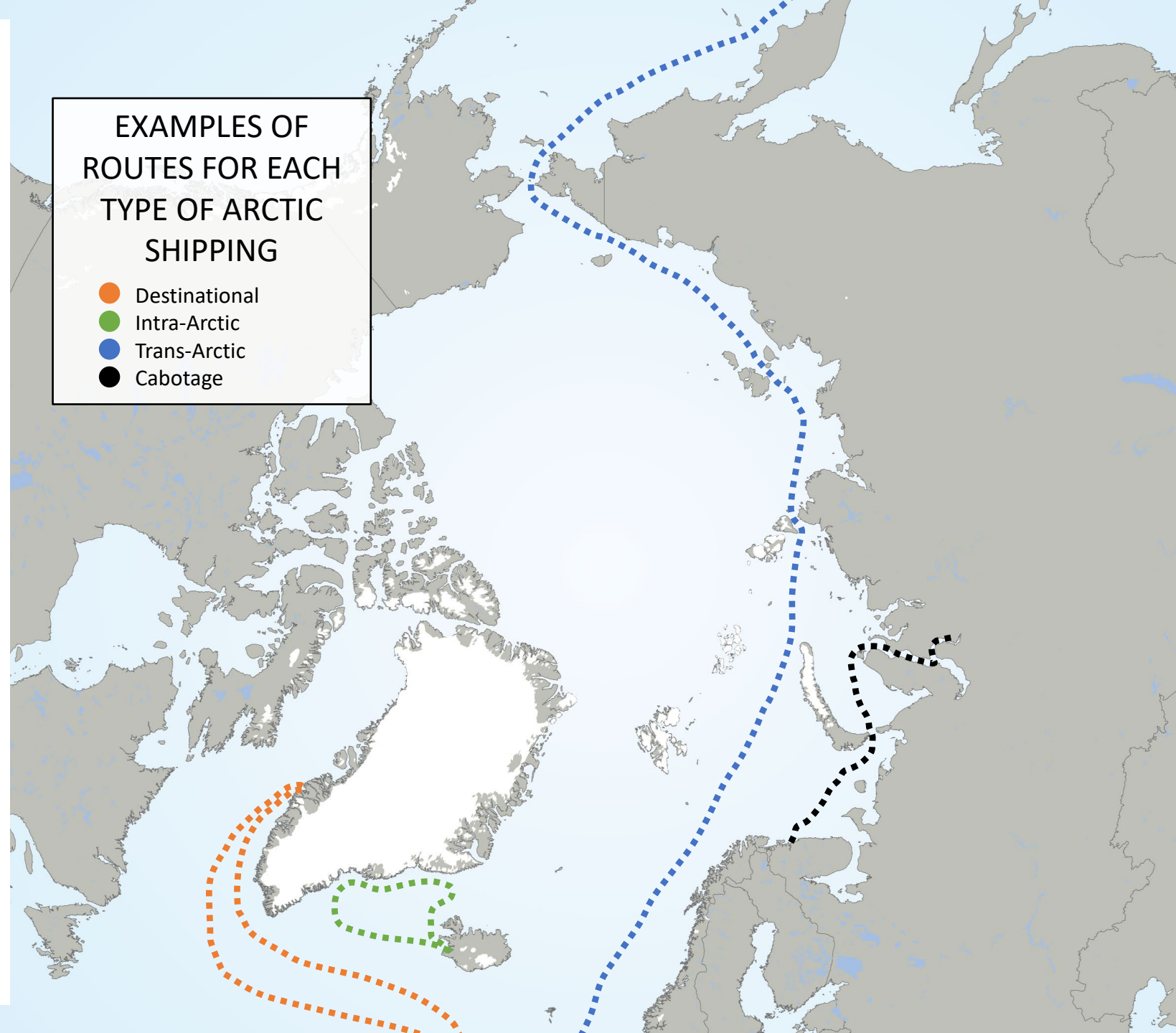
ARCTIC SHIPPING

PAME's 2009 Arctic Marine Shipping Assessment (AMSA Report) identified four types of Arctic Shipping:

- Destinational transport, where a ship sails to the Arctic, performs some activity in the Arctic and sails south.
- Intra-Arctic transport, a voyage or marine activity that stays within the general Arctic region and links two or more Arctic states.
- Trans-Arctic transport or navigation, voyages which are taken across the Arctic Ocean from Pacific to Atlantic oceans or vice versa.
- Cabotage, to trade or marine transport in coastal waters between ports within an Arctic state.

AMSA Report. Page 12.

Arctic shipping refers to all shipping activities within the area in question, unless otherwise stated.





SHIPS IN THE ARCTIC USE A VARIETY OF FUELS

Most ships operating in the Arctic use several types of oil as fuel. By far, the most frequently used fuel in the Polar Code area in 2019 was **distillate marine fuel oil**.

Ship operators may use different types or combinations of fuels based on their type, size, operation. Other factors in the decision include logistics, legal requirements and costs.

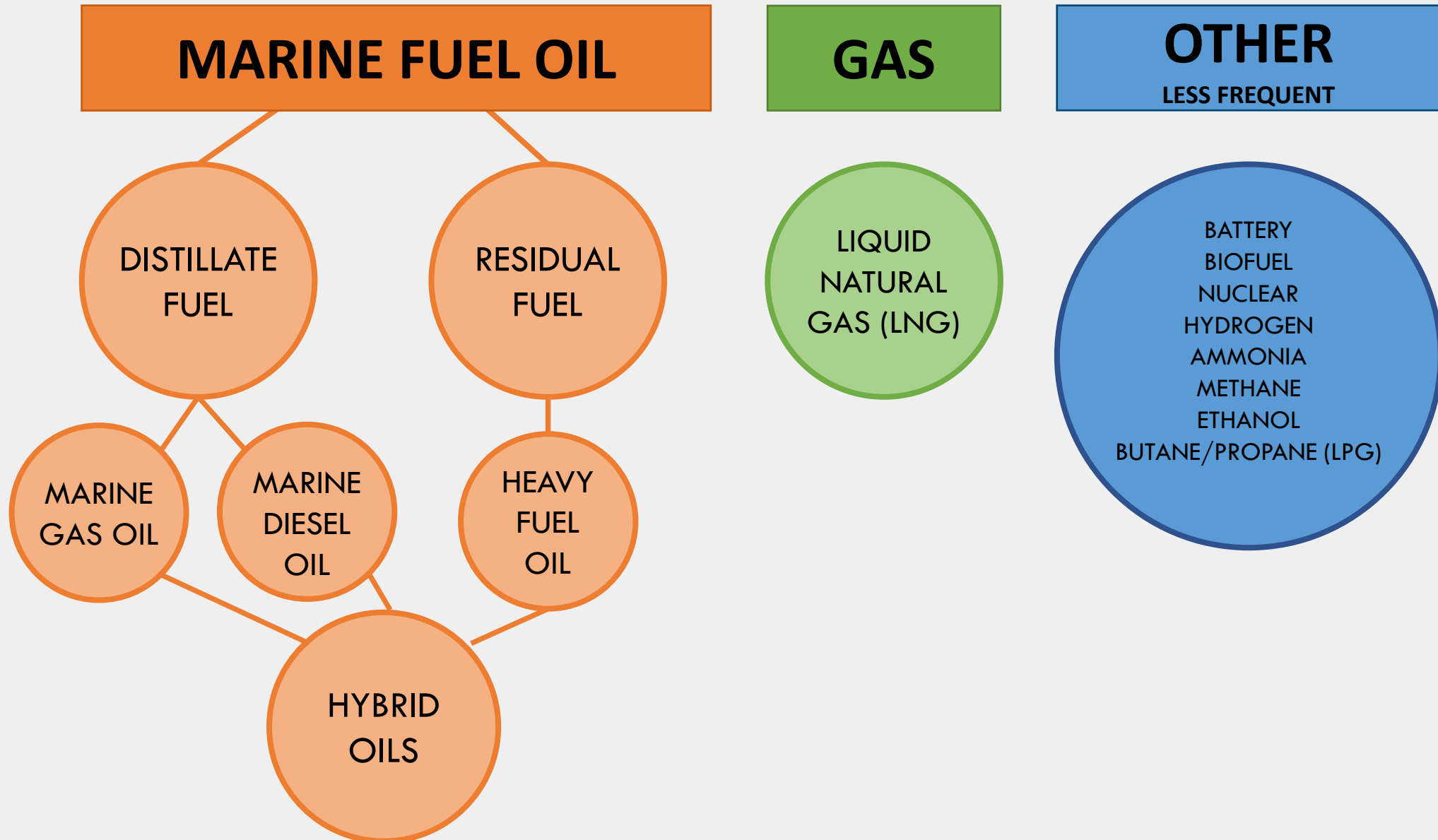
As of 2020, a new era of marine fuels is emerging

The reasons for this include stricter new IMO regulations. As of 1 January 2020 the allowable amount of sulphur content in fuel was reduced to 0.5%. This affects the shipping sector worldwide, including in the Arctic.

These regulations will also affect the type of fuels and fuel blends used by ships in the Arctic.

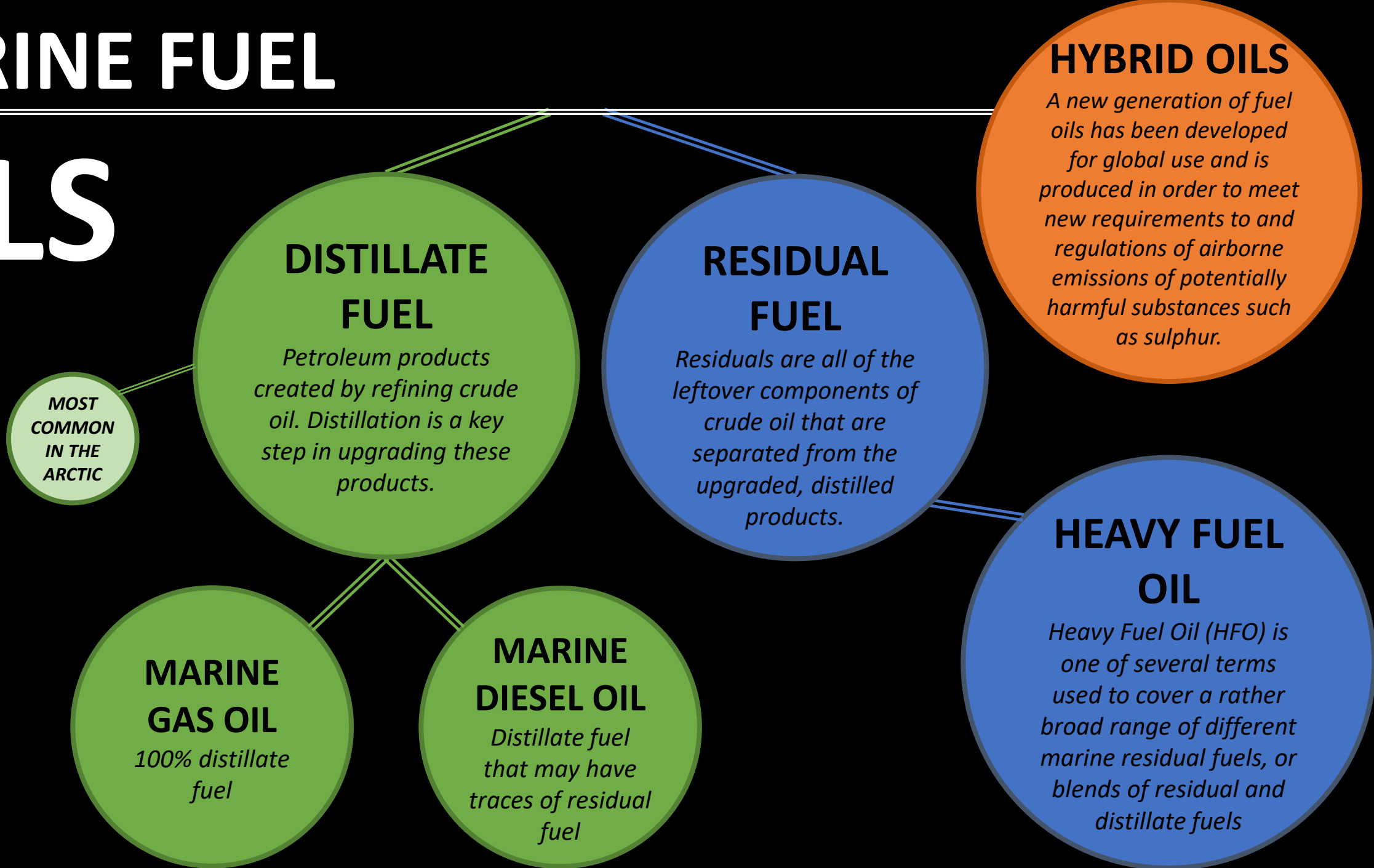
New fuel blends are currently being developed to meet this regulation. Some of these fuels will fall into the MARPOL Annex 1, regulation 43 definition of HFO; but some may not.

COMMON FUELS USED BY SHIPS IN THE ARCTIC



MARINE FUEL

OILS



HFO

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graph TD; A((HFO)) --- B((is so named because of its high viscosity; it resembles tar when cold, and typically requires heating for storage and combustion.)); A --- C((HFO is produced from a mixture of residual distillate fuel blended to achieve, for instance, the desired viscosity at a specific temperature (often 50 °C))); B --- D((HFO is a general term. The fuel type is also commonly known as bunker fuel, No. 6 oil, or residual fuel oil.)); C --- E((The quality and chemical makeup of HFO is highly variable, depending on its components and the way they are blended.)); D --- E;
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HFO is a general term. The fuel type is also commonly known as bunker fuel, No. 6 oil, or residual fuel oil.

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The quality and chemical makeup of HFO is highly variable, depending on its components and the way they are blended.

HFO

COMPARED TO MARINE OIL (MGO/MDO)

HFO behaves differently compared to distillate fuels when released into water. Due to its high viscosity and pour point, HFO may solidify and sink or remain neutrally buoyant in cold water. HFO is also extremely viscous and could potentially remain at sea for weeks, having a large potential to cause damage.

In ice-covered waters an HFO spill could result in oil becoming trapped in and under ice, causing the oil to persist for as long time, and enabling oil to be transported over further distances.

When combusted, HFO has some of the highest levels of exhaust emissions among marine fuels; in particular emissions of Sulphur oxides (SO_x), Particulate Matter (PM) and Black Carbon (BC).

THE THREAT OF AN OIL SPILL FROM SHIPS IN THE ARCTIC IS THE TOP RISK TO THE MARINE ENVIRONMENT

PAME. Arctic Marine Shipping Assessment Report. 2009.

“The accidental spill of oil into Arctic waters remains the most significant threat from ships to the Arctic marine environment. Future vessel traffic in Arctic waters is projected to rise, thus increasing the risk of a spill. Spill response in the Arctic, if carried out, could reduce environmental damage associated with an oil spill, but can be hindered by harsh weather conditions and seasonal periods of darkness.”

IMO Marine Environment Protection Committee (MEPC) 31
March 2017.

“Oil spills could have particularly severe impacts on Arctic wildlife, the marine environment and could threaten arctic communities’ food security and livelihoods. This is due the slow rate of degradation, due to very limited evaporation (typically less than <10% and limited dispersion into the water column.”

PAME. Report on Alternatives to HFO. 2019.

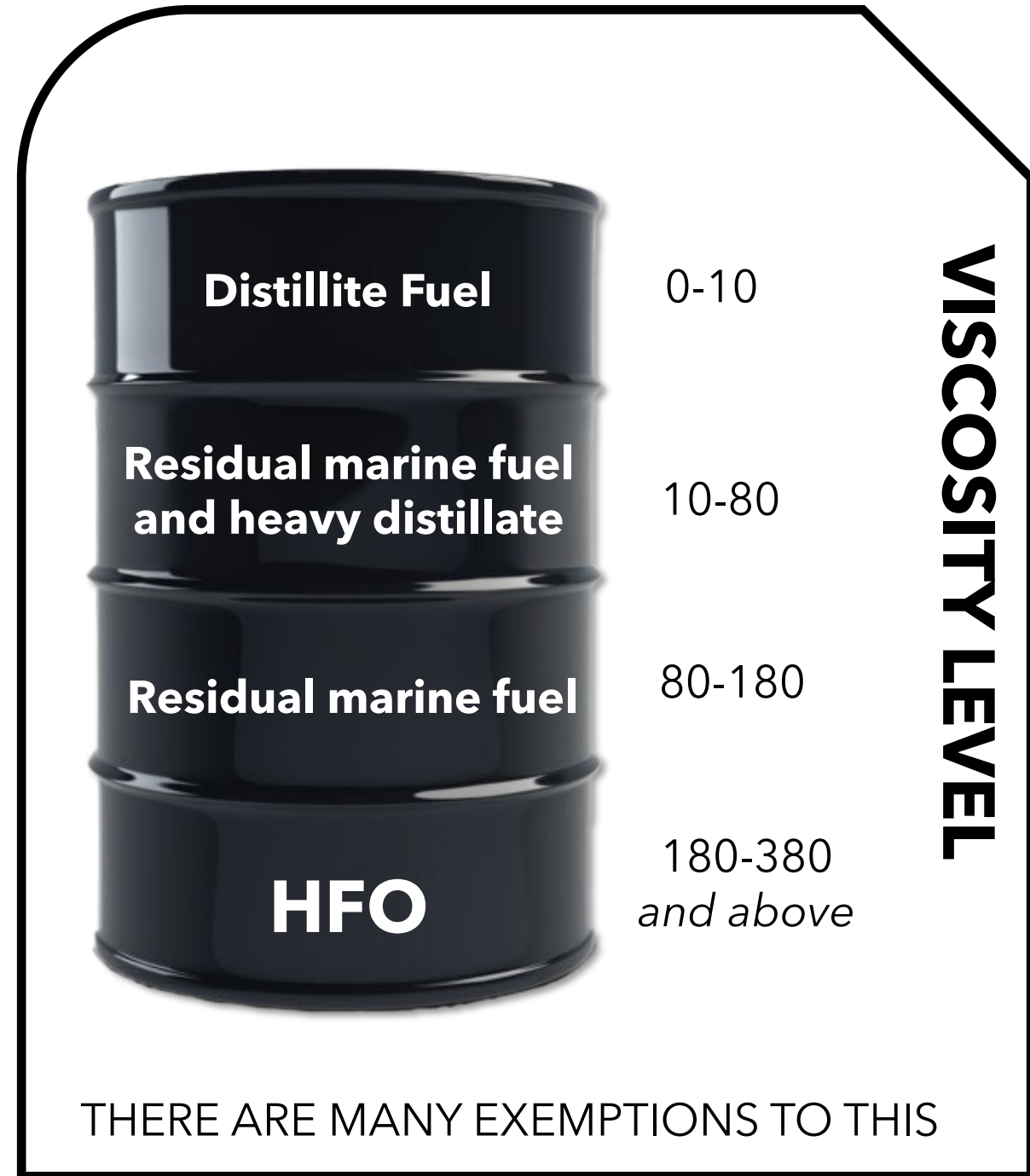
FUEL VISCOSITY

FUELS ARE CLASSIFIED ACCORDING TO **VISCOSITY** (THICKNESS)

THEY ARE NUMBERED FROM 0-380 IN ASTD BUT CAN GO EVEN HIGHER

THE HIGHER THE NUMBER - THE THICKER THE OIL AT THE MEASURED TEMPERATURE (most often 50°). IT THEN BEHAVES DIFFERENTLY WHEN IT SPILLS IN WATER.

FOR EXAMPLE: ISO-F-380 IS THEREFORE THICKER THAN ISO-F-80 AND IS CONSIDERED A HEAVIER OIL.



WHY HAS HFO LONG BEEN SO POPULAR? PRICE IS ONE REASON

BUT HFO HAS OTHER POSITIVE CHARACTERISTICS FOR SHIP OPERATORS. IT WORKS AS A LUBRICANT FOR SHIP ENGINES WHICH HELPS THEM RUN SMOOTHLY. IT ALSO PROVIDES MORE ENERGY PER VOLUME AND CAN BE EASIER TO WORK WITH COMPARED TO SOME OTHER FUEL TYPES.

Fuel type Price (USD/ton)

HFO

Heavy Fuel Oil

\$254

VLSFO

Very Low Sulphur Fuel Oil

\$288

ULSFO

Ultra Low Sulphur Fuel Oil

\$325

MGO

Marine Gas Oil

\$322

Prices in the port of Rotterdam. From the BunkerEx website. Retrieved on 14/9/2020

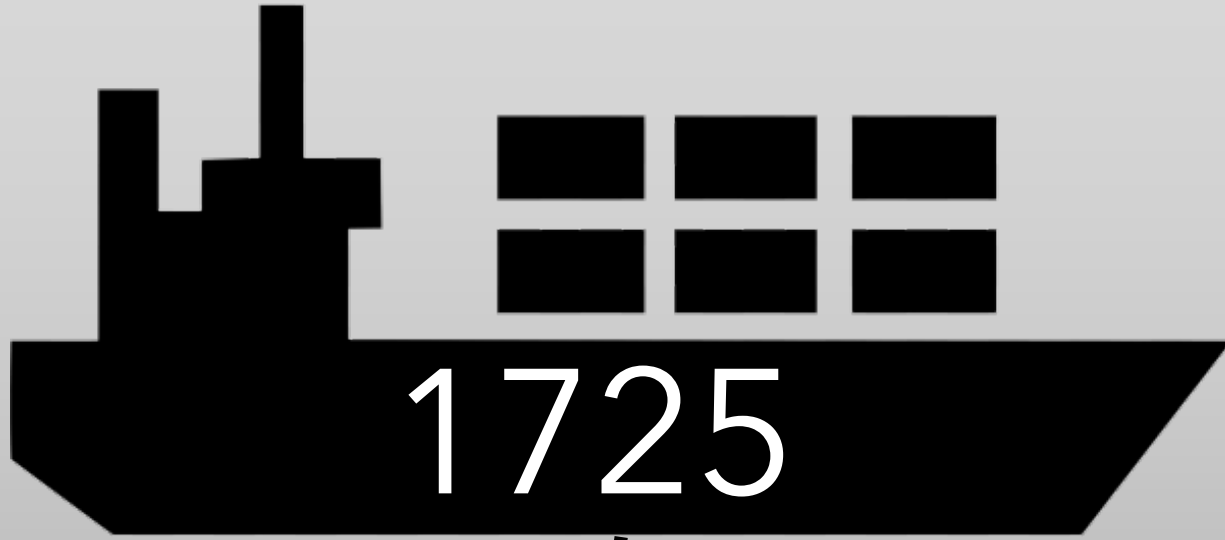
SHIP THAT BURNS 250 TONS OF FUEL PER DAY

	1 day	7 days	30 days
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HFO	\$63.500	\$444.500	\$1.905.000
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MGO	\$80.500	\$563.500	\$2.415.000
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MGO IS 27% MORE EXPENSIVE THAN HFO



UNIQUE SHIPS ENTERED
THE POLAR CODE
AREA IN 2019



*This Report analyzes six
types of fuel (the ASTD
fuel types) used by ships
in the Arctic in 2019.*

ASTD FUEL TYPES

1

Distillate marine fuel

Light petroleum products that are not residual fuels. These can be either Marine Gas Oils (MGO) or Marine Diesel Oils (MDO).

2

Residual marine fuel and heavy distillate (ISO-F10-80)

Residual marine fuel with a viscosity ISO-F10-80. This category refers to light residual marine fuel and heavy distillate (heavier than MGO and MDO).

3

Residual marine fuel (ISO-F-80 - 180)

Refers to heavier oils with viscosity between 80 and 180.

4

Residual marine fuel (ISO-F-180 - 380 or above) HFO

This is Heavy Fuel Oil. The viscosity is between 180 and 380, or above.

5

Liquified Natural Gas (LNG)

Liquified natural gas (LNG) is a natural gas (predominantly methane), cooled down to liquid form for ease and safety of storage or transport.

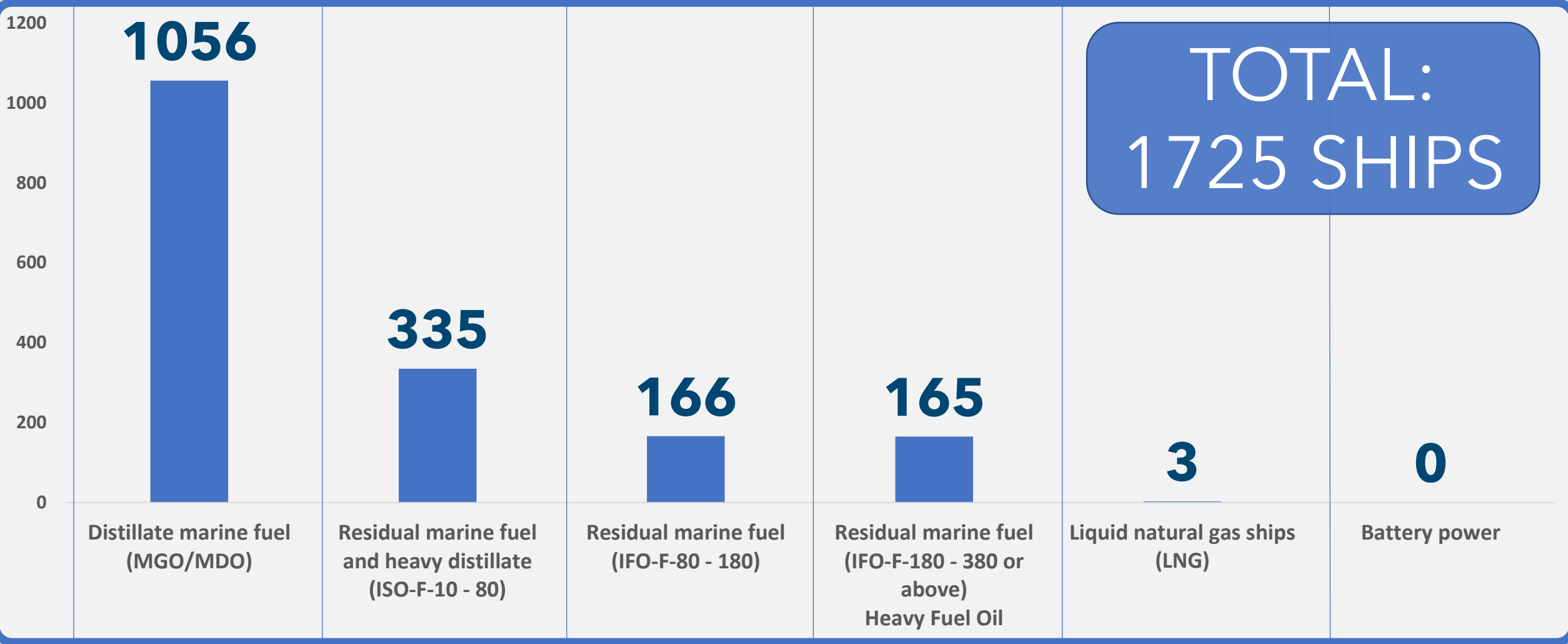
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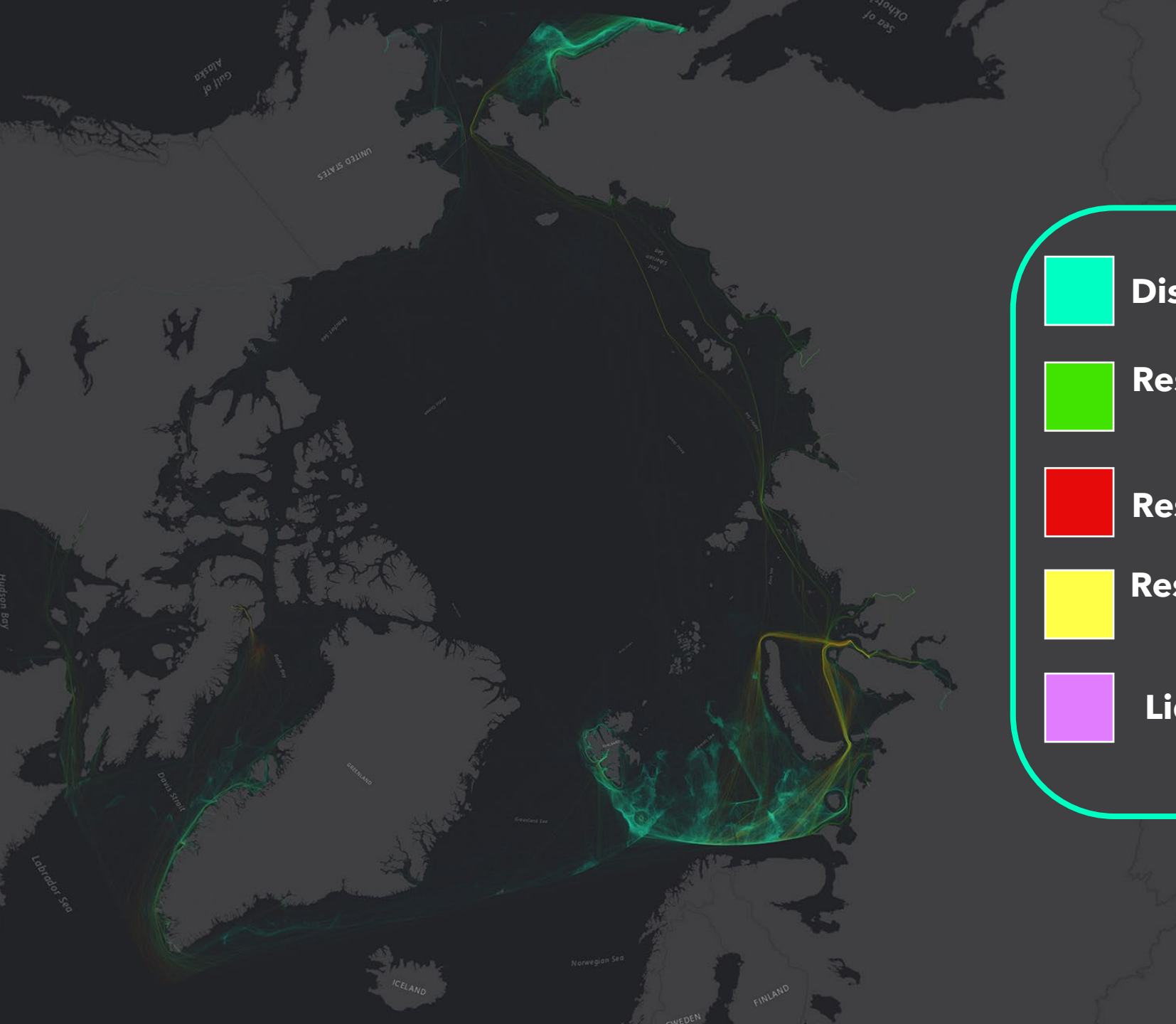
Battery Power

Ships run on 100% electricity.

NUMBER OF SHIPS USING THE SIX FUEL TYPES

ARCTIC POLAR CODE AREA 2019





Distillate marine fuel (MGO/MDO)



Residual marine fuel and heavy distillate (ISO-F10-80)



Residual marine fuel (ISO-F-80 - 180)

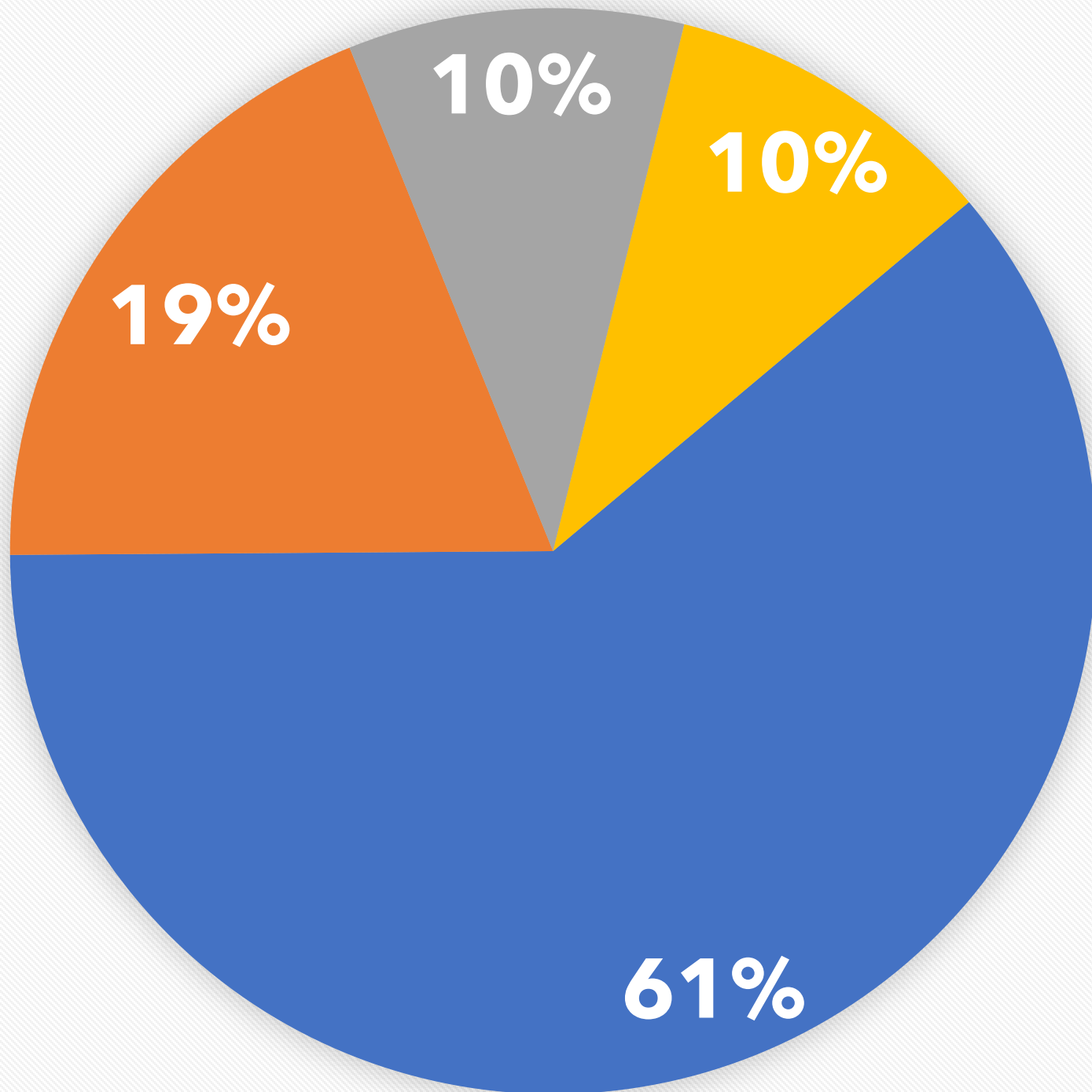


Residual marine fuel (ISO-F-180 - 380 or above) HFO



Liquefied Natural Gas (LNG)

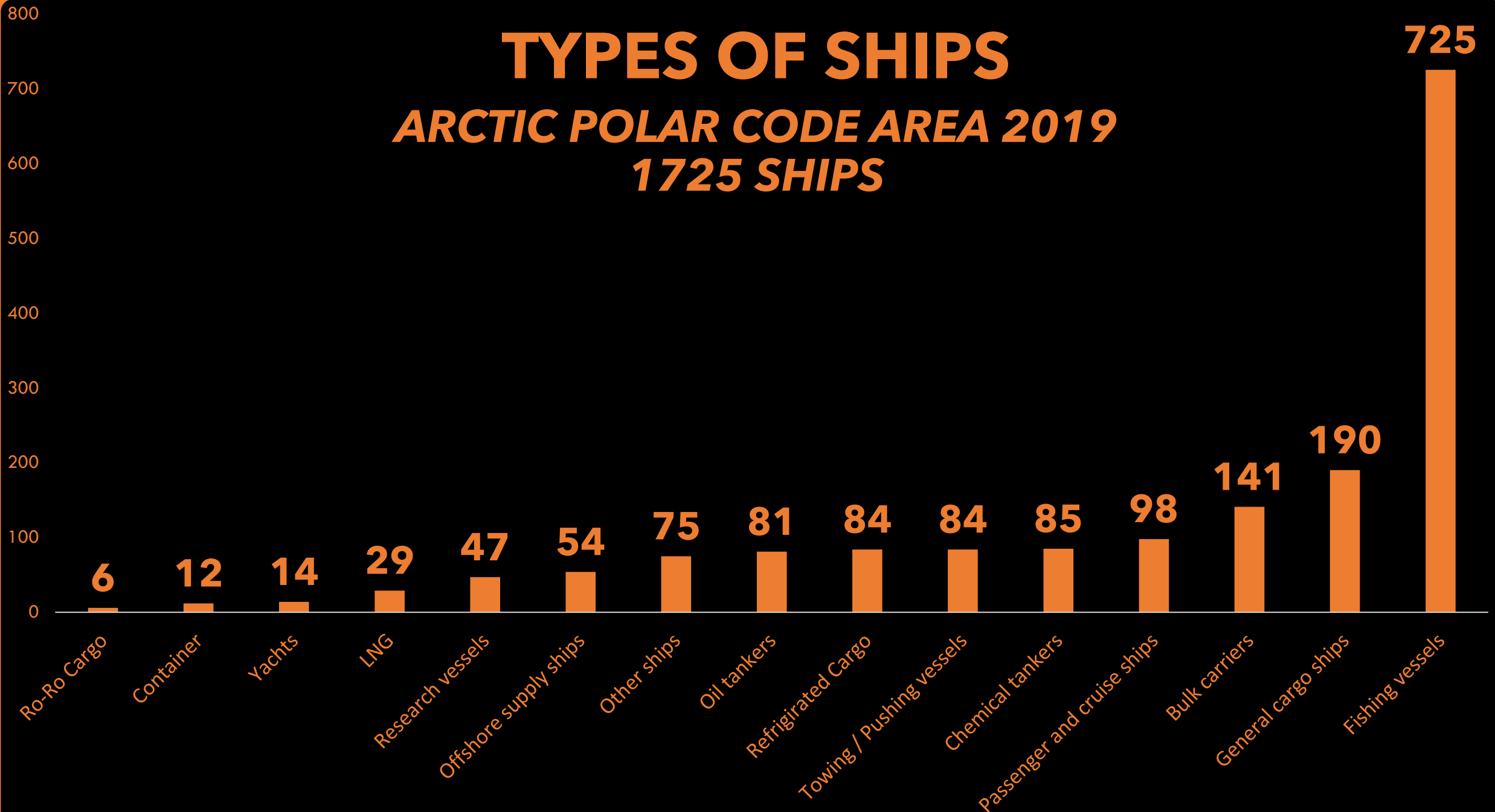
- Distillate marine fuel (MGO/MDO)
- Residual marine fuel and heavy distillate (ISO-F10-80)
- Residual marine fuel (ISO-F-80 - 180)
- Residual marine fuel (ISO-F-180 - 380 or above) HFO



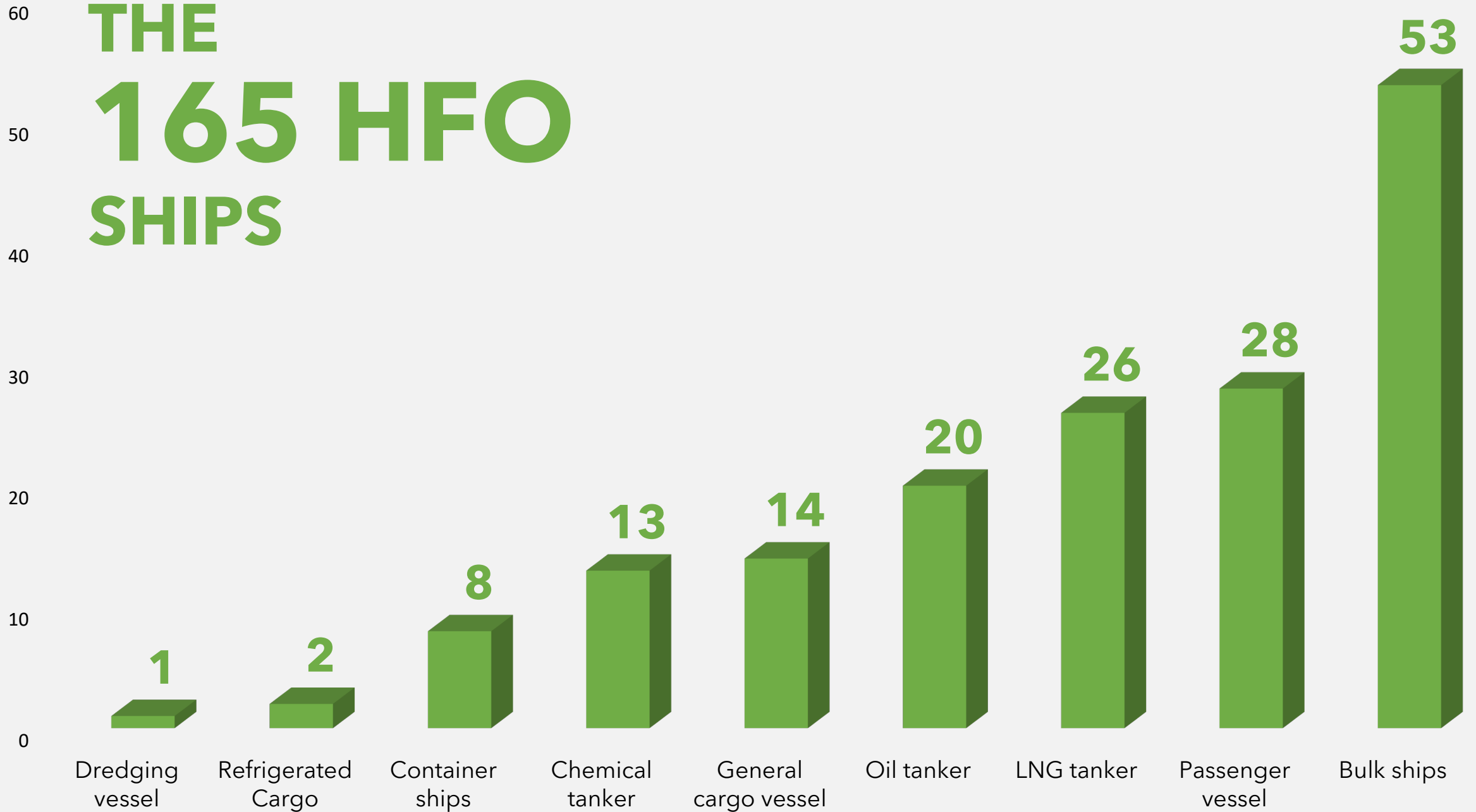
LNG (3 ships) and battery powered (0 ships) not shown.

TYPES OF SHIPS

ARCTIC POLAR CODE AREA 2019
1725 SHIPS



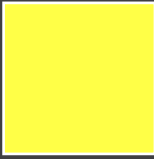
THE 165 HFO SHIPS





Density map of ships using HFO as fuel

Arctic Polar Code Area 2019

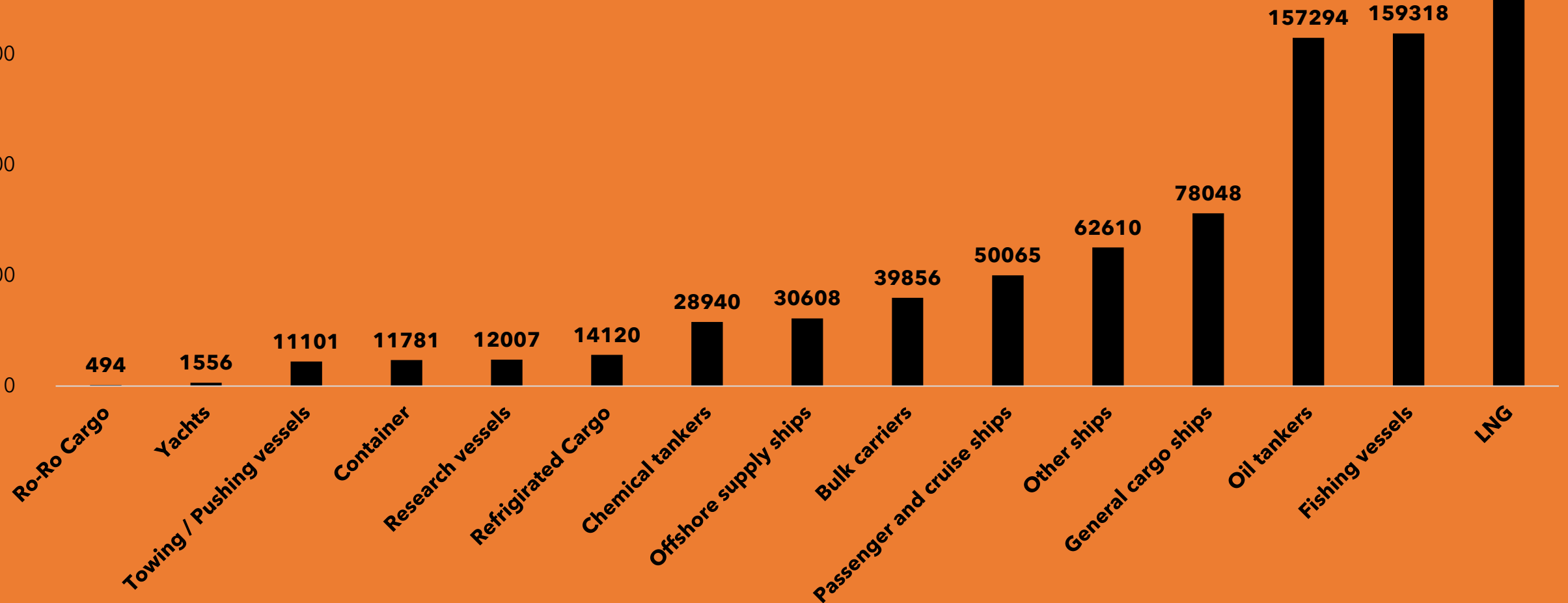


Residual marine fuel
(ISO-F-180 - 380 or
above) HFO

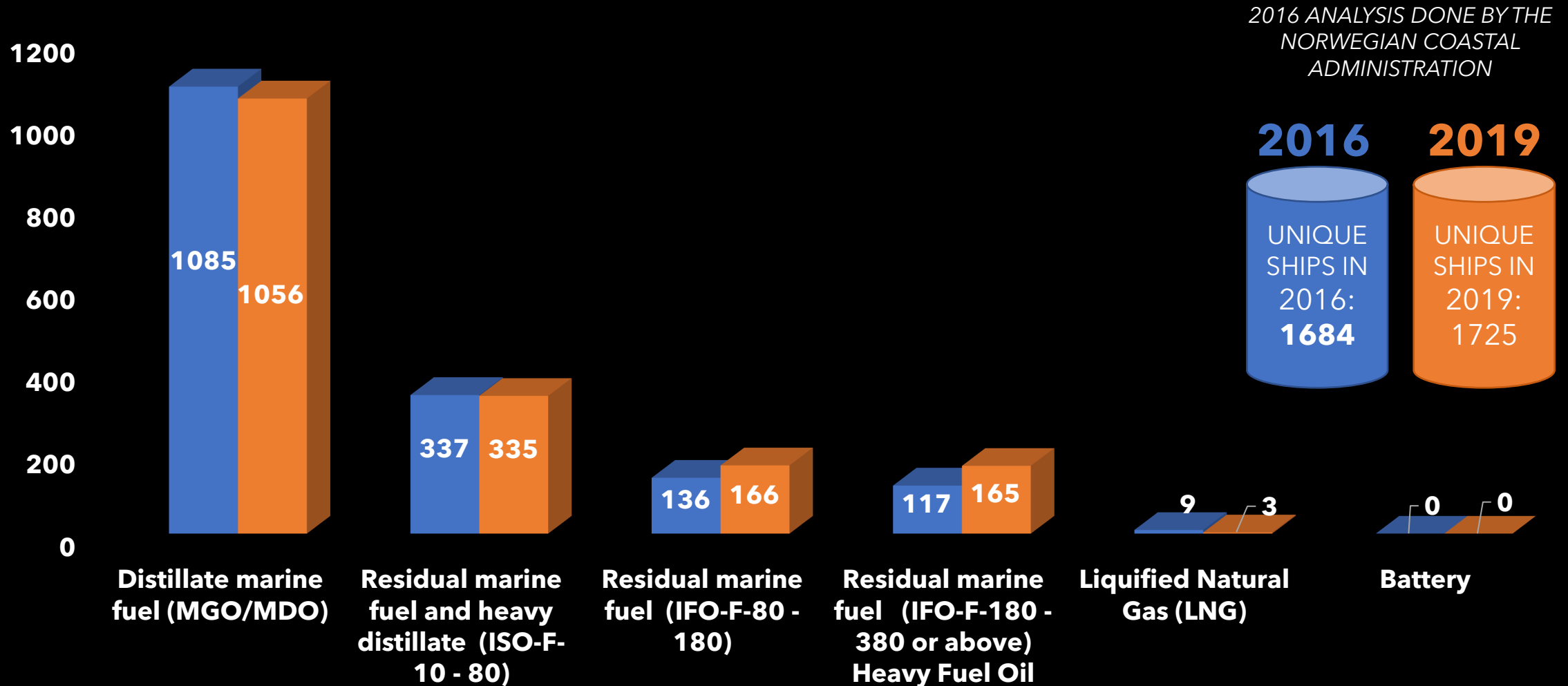
FUEL CONSUMPTION

ARCTIC POLAR CODE AREA 2019

ALL NUMBERS IN CUBIC METERS



THE NUMBER OF UNIQUE SHIPS IN 2019 AND 2016 ARE ALMOST IDENTICAL

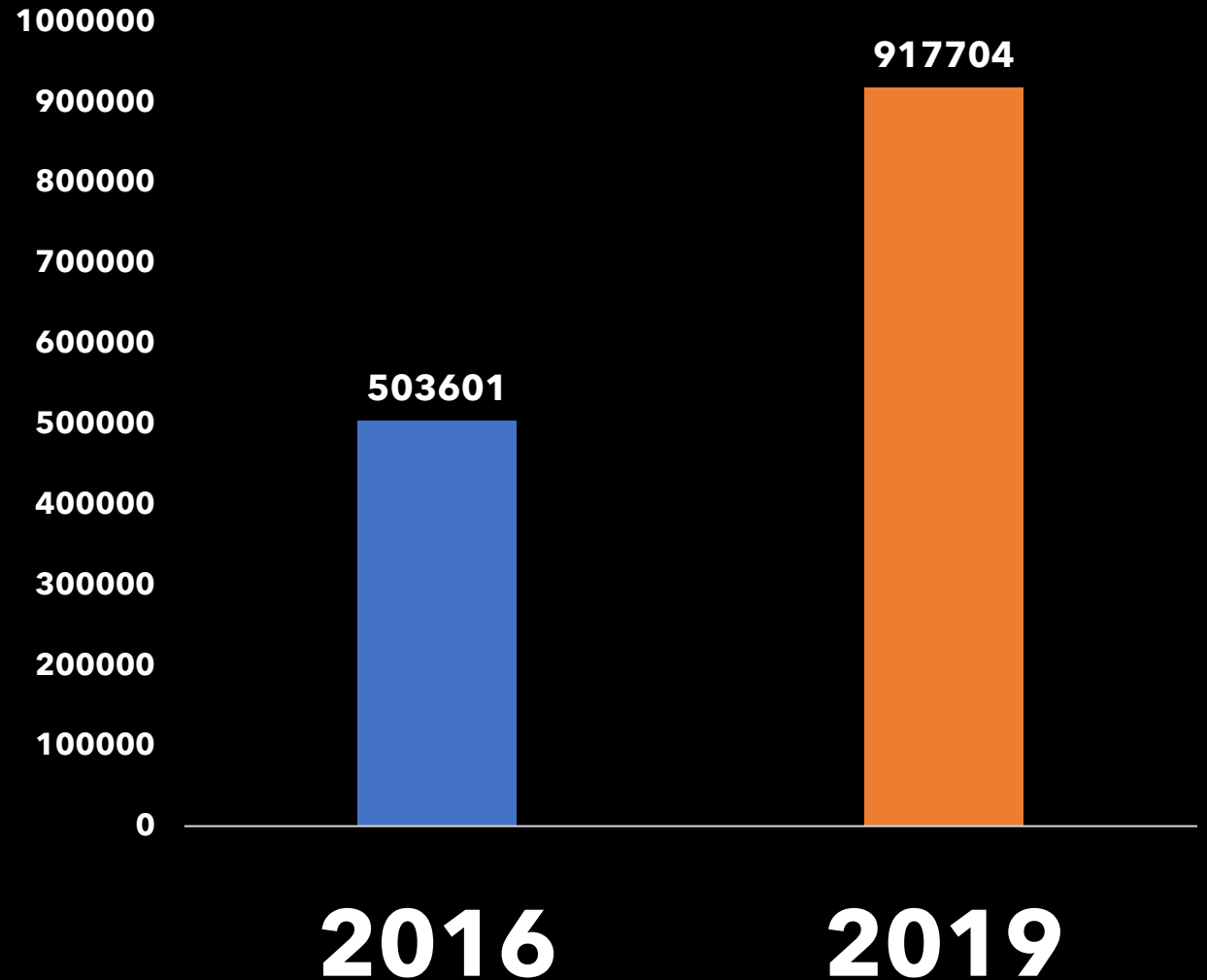


**HOWEVER,
FROM
2016 TO 2019
FUEL
CONSUMPTION
GREW BY**

82%

FUEL CONSUMPTION

ARCTIC POLAR CODE AREA 2016 & 2019
NUMBERS IN CUBIC METERS



WHEN ANALYSING THE DATA, THERE IS ONE
STRIKING DIFFERENCE:

THE LACK OF LNG TANKERS IN 2016

THERE WERE NO LNG TANKERS IN THE POLAR CODE AREA IN 2016 AND THEREFORE NO FUEL
CONSUMPTION

THAT CHANGED **DRASTICALLY** IN 2019 WHEN THERE WERE 29 LNG TANKERS AND THE **BIGGEST
CONTRIBUTOR** TO FUEL CONSUMPTION *BY FAR*

*IN 2019, LNG TANKERS CONSUMED 28% OF THE FUEL IN THE
ARCTIC POLAR CODE AREA*

LNG TANKER TRAFFIC IN THE ARCTIC

POLAR CODE AREA



THE REASON IS THE YAMAL MEGAPROJECT

Yamal will produce up to 360 billion cubic meters of gas per year.



LNG TANKERS IN 2019 SAILING TO THE YAMAL PENINSULA

www.ostd.is



A new gas production center is actively evolving in the Yamal Peninsula. The center will eventually become a major contributor to the Russian gas industry development. Yamal will produce up to 360 billion cubic meters of gas per year.

<https://www.gazprom.com/projects/yamal/> (retrieved 3. sept., 2020)

32 fields
26.5 trillion cubic meters of gas
~1.6 billion tons of gas condensate
300 million tons of oil



DUE TO
REGULATION
CHANGES - THERE
IS A PARADIGM
SHIFT IN THE
LANDSCAPE OF
MARINE FUELS IN
2020 AND IN THE
NEAR FUTURE

2020

2029

2050

NEW ERA OF *SHIP* *FUELS*

STEP 1

2020

SULPHUR CAP

From 1 January 2020, the limit for sulphur in fuel oil used on board ships operating outside designated emission control areas is reduced to 0.50% m/m (mass by mass). This will significantly reduce the amount of sulphur oxides emanating from ships and should have major health and environmental benefits for the world, particularly for populations living close to ports and coasts.

STEP 2

2029

HFO BAN

The IMO's PPR 7 proposed a draft regulation which would phase out the use and carriage of HFO in the Arctic starting in 2024. According to the draft regulation, which has not yet been implemented, states would have the ability to temporarily waive the requirement for individual ships until 1 January 2029, provided they report the particulars to IMO.

STEP 3

2050

50% REDUCTION OF GHG

IMO has adopted an initial strategy on the reduction of greenhouse gas (GHG) emissions from ships, setting out a vision to reduce GHG emissions from international shipping and phase them out, as soon as possible in this century.

Sulphur Content is a Key Differentiator of HFO

Based on sulphur content, there are three main classes of fuel for ships

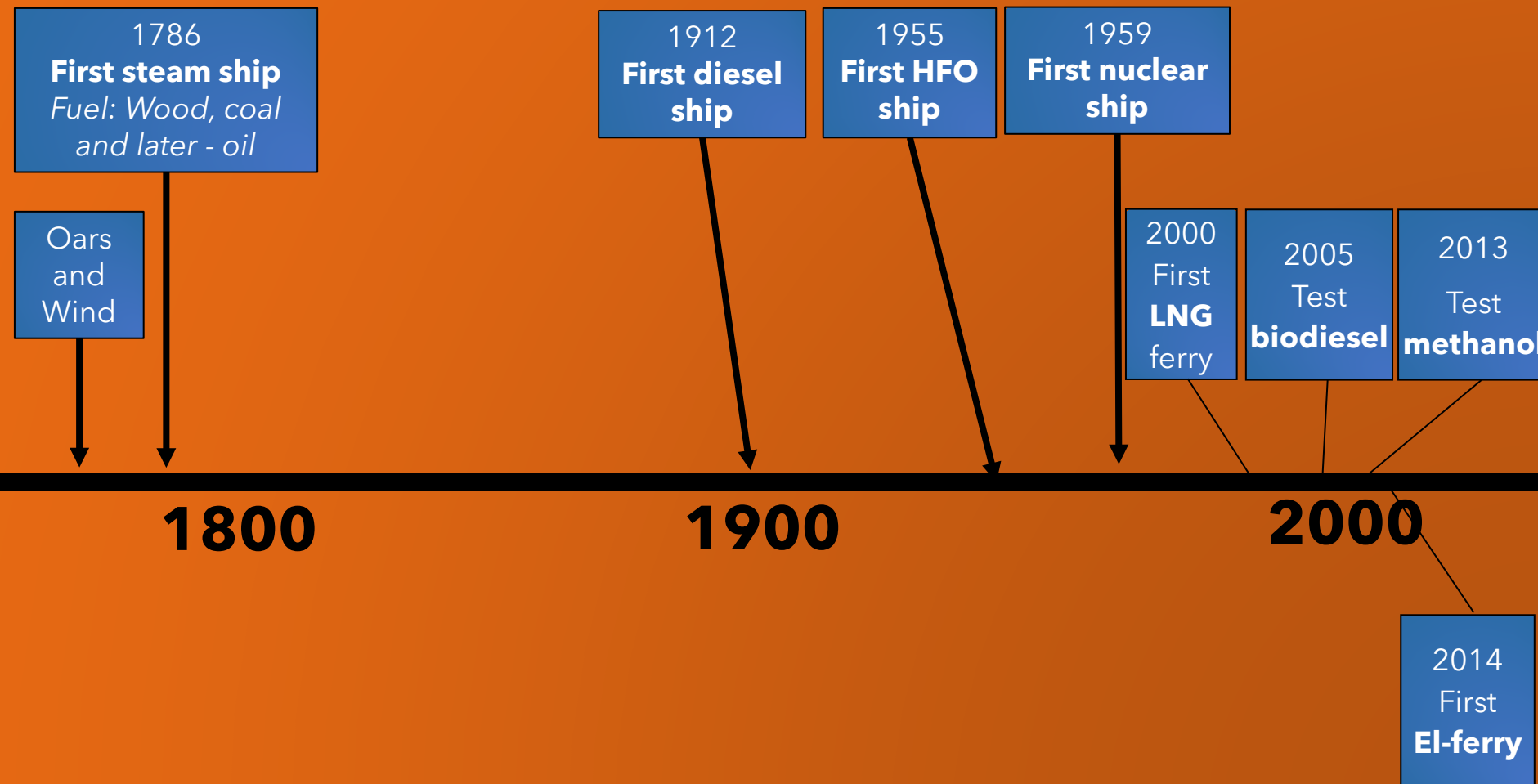
Marine Fuel	Max. Sulphur Content
High sulphur oil (HSFO) <i>NOW BANNED AS OF 1 JANUARY 2020</i>	3.5%
Low sulphur fuel oil (LSFO) <i>NOW BANNED AS OF 1 JANUARY 2020</i>	1.0%
Ultra low sulphur fuel oil (ULSFO)	0.1%

Global sulphur cap from 2020 is 0,5%


Crude oil contains sulphur which, following combustion in the engine, ends up in ship emissions. Sulphur oxides (SO_x) are known to be harmful to human health, causing respiratory symptoms and lung disease. In the atmosphere, SO_x can lead to acid rain, which can harm crops, forests and aquatic species, and contributes to the acidification of the oceans. Limiting SO_x emissions from ships will improve air quality and protects the environment.

IMO. Sulphur 2020 – cutting sulphur oxide emissions.

EVOLUTION OF SHIP FUELS



2020 NEW ERA OF SHIP FUELS



Goal:
By 2050 to
Reduce CO2
emissions by 50%
relative to 2008

2029
Potential HFO
ban in the
Arctic.

2020
0,5% sulphur
cap globally

TO CONCLUDE

As of 2020, there is a knowledge gap as to the types of fuels combusted in the Arctic.

Another knowledge gap is the behavior of low sulphur fuels, which are designed to comply with the 2020 sulphur limit, and how they behave in cold Arctic waters.

Both of these knowledge gaps are being addressed by PAME and EPPR in a new project led by Norway.

ABOUT THIS REPORT

This is the second report generated by PAME's Arctic Ship Status Report (ASSR) Project. The goal of the ASSR Project is to use PAME's Arctic Ship Traffic Data (ASTD) System to highlight topical issues related to shipping in the Arctic. Launched in 2019, the ASTD System is PAME's database for Arctic shipping activities.

More on www.astd.is.

All use of this report is allowed. Please cite PAME - Arctic Shipping Status Report #2 and provide a link to this report.

Special thanks to Karen Gouws, Earth Resources Technology; Integrated Ocean and Coastal Mapping; NOAA Office of Coast Survey.

The project gratefully acknowledges funding from the Nordic Council of Ministers.



**Nordic
Co-operation**

PAME

Protection of the Arctic Marine Environment

Sources:

- [ASTD](#) – Arctic Ship Traffic Data
- [IMO: Full Polar Code text](#)
- [PAME: AMSA 2009 Report](#)
- [PAME Report on Alternative Fuels](#)
- [U.S. Energy Information Administration](#)
- [BunkerX - Fuel Prices](#)
- Norwegian Coastal Administration: 2016 Fuel analysis
- [IMO: Greenhouse Gases](#)
- [Nordic Council of Ministers: HFO Report](#)
- [IMO: Sulphur 2020 - cutting sulphur oxide emissions.](#)